

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-December 2020**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	<b>25,767</b>	<b>--</b>	<b>--</b>	<b>155,510</b>	<b>61,107</b>	<b>-11,548</b>	<b>220</b>	<b>221,024</b>	<b>9,593</b>	<b>0</b>	<b>9,866</b>
<b>Hydrocarbon Gas Liquids</b>	<b>224,505</b>	<b>-116</b>	<b>7,056</b>	<b>14,115</b>	<b>22,784</b>	<b>--</b>	<b>2,702</b>	<b>12,981</b>	<b>94,922</b>	<b>157,739</b>	<b>12,324</b>
Natural Gas Liquids	224,505	-116	2,161	11,255	18,777	--	2,687	12,981	94,922	145,992	12,001
Ethane	85,202	--	--	--	-61,076	--	399	--	20,464	3,263	1,138
Propane	80,215	--	4,695	10,388	68,709	--	1,603	--	54,364	108,040	8,161
Normal Butane	25,591	--	-1,418	298	17,740	--	507	7,446	18,857	15,401	2,004
Isobutane	10,537	--	-1,116	569	-2,913	--	51	2,514	9	4,503	219
Natural Gasoline	22,960	-116	--	--	-3,683	--	127	3,021	1,227	14,786	479
Refinery Olefins	--	--	4,895	2,860	4,007	--	15	--	--	11,747	323
Ethylene	--	--	148	--	--	--	--	--	--	148	--
Propylene	--	--	4,716	2,860	4,007	--	-6	--	--	11,589	145
Normal Butylene	--	--	-275	--	--	--	-6	--	--	-269	136
Isobutylene	--	--	306	--	--	--	27	--	--	279	42
<b>Other Liquids</b>	<b>--</b>	<b>6,925</b>	<b>--</b>	<b>176,073</b>	<b>688,413</b>	<b>52,766</b>	<b>2,206</b>	<b>919,959</b>	<b>2,600</b>	<b>-586</b>	<b>75,898</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	6,934	--	2,169	105,806	-2,149	13	111,093	1,655	0	8,592
Hydrogen	--	--	--	--	--	1,273	--	1,273	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	6,934	--	2,169	105,806	-3,422	13	109,820	1,655	0	8,592
Fuel Ethanol	--	5,220	--	--	102,966	-789	-30	105,962	1,465	0	7,231
Renewable Fuels Except Fuel Ethanol	--	1,714	--	2,169	2,840	-2,632	43	3,858	190	0	1,361
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	25,313	621	--	-813	26,934	399	-586	3,328
Motor Gasoline Blend.Comp. (MGBC)	--	-9	--	148,591	581,986	54,915	3,006	781,932	545	0	63,978
Reformulated	--	--	--	62,154	93,072	30,075	809	184,478	14	0	21,964
Conventional	--	-9	--	86,437	488,914	24,840	2,197	597,454	531	0	42,014
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>1,159,978</b>	<b>147,355</b>	<b>477,623</b>	<b>-51,495</b>	<b>17,781</b>	<b>--</b>	<b>31,200</b>	<b>1,684,479</b>	<b>92,747</b>
Finished Motor Gasoline	--	--	1,027,400	31,441	43,349	-54,126	-70	--	1,984	1,046,150	4,562
Reformulated	--	--	388,243	--	--	-30,739	2	--	--	357,502	30
Conventional	--	--	639,157	31,441	43,349	-23,386	-72	--	1,984	688,649	4,532
Finished Aviation Gasoline	--	--	--	62	827	--	11	--	--	878	210
Kerosene-Type Jet Fuel	--	--	11,727	17,187	98,940	--	1,305	--	1,962	124,587	10,150
Kerosene	--	--	978	303	1,803	--	-1	--	478	2,607	2,204
Distillate Fuel Oil <sup>6</sup>	--	--	73,001	68,815	306,624	2,630	15,818	--	9,556	425,697	60,620
15 ppm sulfur and under	--	--	73,229	67,441	294,840	2,630	16,481	--	6,157	415,502	56,213
Greater than 15 ppm to 500 ppm sulfur	--	--	1,118	1,111	1,052	--	-64	--	2,661	684	1,407
Greater than 500 ppm sulfur	--	--	-1,346	263	10,732	--	-599	--	738	9,510	3,000
Residual Fuel Oil	--	--	11,173	16,550	1,328	--	343	--	3,710	24,998	8,014
Less than 0.31 percent sulfur	--	--	-424	1,105	1,118	--	-750	--	NA	NA	927
0.31 to 1.00 percent sulfur	--	--	8,896	6,883	87	--	263	--	NA	NA	2,350
Greater than 1.00 percent sulfur	--	--	2,701	8,562	123	--	830	--	NA	NA	4,737
Petrochemical Feedstocks	--	--	-5	884	192	--	-45	--	--	1,116	--
Naphtha for Petro. Feed. Use	--	--	-5	874	192	--	-45	--	--	1,106	--
Other Oils for Petro. Feed. Use	--	--	--	10	--	--	--	--	--	10	--
Special Naphthas	--	--	167	20	--	--	9	--	--	178	42
Lubricants	--	--	3,957	1,464	6,276	--	-299	--	2,080	9,916	1,143
Waxes	--	--	-122	875	--	--	-148	--	807	94	261
Petroleum Coke	--	--	8,042	37	5,583	--	--	--	9,659	4,003	--
Marketable	--	--	3,171	37	5,583	--	--	--	9,659	-868	--
Catalyst	--	--	4,871	--	--	--	--	--	--	4,871	--
Asphalt and Road Oil	--	--	12,191	9,715	12,260	--	834	--	794	32,538	5,484
Still Gas	--	--	10,547	--	--	--	--	--	--	10,547	--
Miscellaneous Products	--	--	922	2	441	--	24	--	171	1,170	57
<b>Total</b>	<b>250,272</b>	<b>6,809</b>	<b>1,167,034</b>	<b>493,053</b>	<b>1,249,928</b>	<b>-10,277</b>	<b>22,909</b>	<b>1,153,964</b>	<b>138,315</b>	<b>1,841,632</b>	<b>190,835</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.